

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Order Instituting Rulemaking to Develop a
Successor to Existing Net Energy Metering
Tariffs Pursuant to Public Utilities Code
Section 2827.1, and to Address Other Issues
Related to Net Energy Metering

Rulemaking 14-07-002

**QUARTERLY DISADVANTAGED COMMUNITIES GREEN TARIFF
AND COMMUNITY SOLAR GREEN TARIFF PROGRAMS REPORT
FOR THIRD QUARTER 2021 OF
EAST BAY COMMUNITY ENERGY**

Feby Boediarto
Regulatory Analyst,
East Bay Community Energy
1999 Harrison Street, Suite 800
Oakland, CA 94612
(510) 650-7582
Email: fboediarto@ebce.org

October 28, 2021

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Order Instituting Rulemaking to Develop a
Successor to Existing Net Energy Metering
Tariffs Pursuant to Public Utilities Code
Section 2827.1, and to Address Other Issues
Related to Net Energy Metering

Rulemaking 14-07-002

**QUARTERLY DISADVANTAGED COMMUNITIES GREEN TARIFF
AND COMMUNITY SOLAR GREEN TARIFF PROGRAMS REPORT
FOR THIRD QUARTER 2021 OF
EAST BAY COMMUNITY ENERGY**

East Bay Community Energy (“EBCE”) submits this Disadvantaged Communities Green Tariff (“DAC-GT”) and Community Solar Green Tariff (“CSGT”) quarterly report in accordance with Resolution E-4999, issued June 3, 2019. Ordering Paragraph (“OP”) 1(f) of Resolution E-4999 states:

“Once an IOU has completed its first RFO or initiated customer enrollment, whichever occurs first, within 30 Calendar Days after the end of each calendar quarter, PG&E, SCE, and SDG&E shall file a report in R.14-07-002, or a successor proceeding, and serve the same report on that service list, for the previous quarter and cumulatively, with the following minimum information for the DAC-GT and CSGT programs: capacity procured, capacity online, and customers subscribed. The quarterly reports should also identify the DACs in which DAC-GT or CSGT project is located and list the number of customers participating in each program in each DAC within a utility’s service territory. Finally, the quarterly reports must include the number of customers who have successfully enrolled in CARE and FERA in the process of signing up for the DAC-GT or CSGT programs.”¹

¹ Resolution E-4999, Pursuant to Decision 18-06-027, Approving with Modification, Tariffs to Implement the Disadvantaged Communities Green Tariff and Community Solar Green Tariff Programs, p. 63, OP 1(f).

As program administrators, Community Choice Aggregators are subject to the same reporting requirements as investor-owned utilities (“IOUs”) and must file a quarterly report on the first scheduled due date after it completes its first Request for Offers (“RFO”) or has initiated customer enrollment, whichever occurs first. EBCE initiated customer enrollments on September 20, 2021 and hereby submits a quarterly report covering the period of July 1, 2021 to September 30, 2021, attached hereto as Attachment A.

Respectfully submitted,

/s/ Feby Boediarto

Feby Boediarto
Regulatory Analyst
East Bay Community Energy

October 28, 2021

ATTACHMENT A

QUARTERLY DISADVANTAGED COMMUNITIES GREEN TARIFF AND COMMUNITY SOLAR GREEN TARIFF PROGRAMS REPORT OF EAST BAY COMMUNITY ENERGY

THIRD QUARTER 2021

Pursuant to Decision (“D.”) 18-06-027 and in accordance with Resolution E-4999 (“Resolution”), East Bay Community Energy (“EBCE”) submits its first Disadvantaged Communities Green Tariff (“DAC-GT”) and Community Solar Green Tariff (“CSGT”) quarterly report (“Report”).² No new DAC-GT or CSGT projects have come online during the quarterly reporting period.

This report includes information about DAC-GT and CSGT program capacity procured, capacity online, and customers subscribed. Additional CSGT information will be included semi-annually, in the second quarter (“Q2”) and fourth quarter (“Q4”) reports.³ This report is being submitted in the third quarter and therefore does not include the semi-annual update for the CSGT program.

EBCE’s DAC-GT program (branded as EBCE’s “Solar Discount” program) has a program capacity allocation of 5.726 MW. This program provides a 20% bill discount to low-income customers, defined as California Alternate Rates for Energy Program (“CARE”) or Family Electric Rate Assistance Program (“FERA”)-eligible, who are located in Disadvantaged Communities (“DACs”). DACs are defined as the top 25% most impacted census tracts statewide using the CalEnviroScreen 3.0 tool, along with other areas in the highest 5% of CalEnviroScreen’s Pollution Burden.⁴ EBCE’s CSGT program (branded as EBCE’s “Community Solar Discount” program) has a program capacity allocation of 1.5625 MW and provides a 20% electric bill discount to low-income and non-low-income customers who reside in DACs that are in close proximity to a community solar project built under the program.

On September 13, 2021, EBCE launched its first DAC-GT and CSGT procurement solicitation. The final offer deadline for both programs is December 10, 2021. As of October 29, 2021, EBCE has not entered into any long-term power purchase agreements for either program. EBCE has executed a short-term agreement to purchase power from RPS-eligible resources located in a

² Decision 18-06-027, Alternate Decision Adopting Alternatives to Promote Solar Distributed Generation in Disadvantaged Communities, issued June 22, 2018, p. 55; Resolution E-4999, p. 40 and p. 63, OP 1(f).

³ Resolution E-4999, p. 63, OP 1(g).

⁴ D.18-06-027, p. 16. For the reporting period of July 1, 2021 to September 30, 2021, all data reported herein relies upon DACs as defined using the CalEnviroScreen 3.0 tool, noting that future quarterly and semi-annual reports will use updated program eligibility rules to reflect CalEnviroScreen 4.0 thresholds, as implemented pursuant to the requirements of Resolution E-4999.

DAC, to serve customers enrolled in the DAC-GT program on an interim basis, in accordance with the Resolution.⁵

On September 20, 2021, EBCE initiated customer enrollment for the DAC-GT program. In accordance with EBCE Advice Letter (“AL”) 14-E, EBCE used an automatic process to enroll customers.⁶ Eligible customers were randomly selected for automatic enrollment, with priority given to customers residing in the top 15% of disadvantaged communities, and such that the distribution of enrollment spots among the EBCE jurisdictional cities is proportional to eligible customers in each city.⁷ EBCE will review DAC-GT program enrollment levels on a monthly basis and automatically enroll additional customers as program capacity allows.⁸

Table 1 summarizes below, for each program, the total procured and online solar project capacity, the DACs in which projects are located, customer enrollment count, and CARE/FERA enrollments that occurred as a result of DAC-GT or CSGT enrollment.

Table 1. Program Details

	DAC-GT Q3 2021	DAC-GT Cumulative	CSGT Q3 2021	CSGT Cumulative
Capacity Procured (MW)	0	0	0	0
Capacity Online (MW)	0	0	0	0
Customers Subscribed (#)	1,544	1,544	0	0
CARE/FERA enrollments (#)	0	0	0	0

Table 2. DAC-GT Project Details

DAC-GT Project Name	Project Capacity (MW)	Project Location (DAC census tract)	Project Location (city)
Goose Lake Solar (Interim Resource)	N/A	6029004500	Lost Hills, CA

⁵ Resolution E-4999, p. 24: “To expedite the timeline under which DAC customers could actually receive the benefit of the DAC-GT program, we will permit, but not require, the IOUs to serve DAC-GT customers through existing GT or RPS projects that meet the eligibility requirements of the DAC-GT program on an interim basis until new DAC-GT projects come online.”

⁶ EBCE AL 14-E, submitted September 11, 2020, at p. 13.

⁷ EBCE AL 14-E proposed to prioritize customers for automatic enrollment based on criteria related to disconnection risk, including factors such as disconnections history, payment history, and customer arrearages. In light of the impacts of COVID-19 as well as the disconnections moratorium, EBCE broadened these prioritization criteria.

⁸ *Id.*, at p. 38.

Table 3. Enrollment Details

DAC Census Tract	Total DAC-GT SAIDs Enrolled	Total CSGT SAIDs Enrolled
6001444601	16	0
6001422000	20	0
6001438203	27	0
6001437101	29	0
6001437200	30	0
6001407300	34	0
6001401800	37	0
6001440301	37	0
6001425104	38	0
6001432501	39	0
6001409100	40	0
6001402200	43	0
6001432400	48	0
6001433200	63	0
6001409200	70	0
6001409500	81	0
6001406000	82	0
6001401400	83	0
6001409000	87	0
6001409400	99	0
6001408900	99	0
6001406100	114	0
6077005302	129	0
6001408800	199	0